Phippsburg & M	ilner - Equipment List																		https://www.engineersedge.com/calculators/heat_gain_from_electric_motors_15678.htm
5/13/20	124							Equations 1. Motor Heat "q em = 2545 2. VFD Heat: H = P (1/N)	5 x P (1.0 - H = He	Em / Em) x F ur eat Loss (kW), F	m x F lm" P = Power kW, N = Efficiency a	issume 95%)	Equat	ion 4 Equipmer	Resources at outside of stream	ASI htt	HRAE Fur ps://www	damentals .engineerii	s - Electric Motors F30.4 ngtoolbox.com/variable-frequency-drives-d_656.html
						Premium		3. Transformer Heat 4. Tables -	Heq =	PeqK1K2 (W) F	Heq = Heat (Watts), Peq = Po	ver Consumption (W),	K1 = Load coe	efficient, K2 - ru	nning time coefficier	t htt	ps://www	.engineerii	https://www.eng-tips.com/viewthread.cfm?qid=88449 ngtoolbox.com/heat-gain-equipment-d_1668.html
Equipment	Function / Name	Location	Voltage	VFD	P - (HP)	E - (Efficiency)	Fum (Motor Use Factor)	F lm (Motor load Factor)	q (Btu	ı) Heat I	Heat in building	VFD (H Heat) kW	Btu co	onversion	SCFM	dT	1	BTU	
General Purpos	ie Area	0	400.000				a.											4705.0	
B-0301		General Puropse Area	460/3P	No	2	3 92	96	1	1	691.1	691.1					24.1	80	1735.2	
P-0301		lank - 0301		No	0.5	5 92	96	1	1	110.7									
P-0302		Tank - 0301		No	0.5	5 92	%	1	1	110.7									
D 2001		Concerci Durance Area		Ne			ev			c01.1	C01.1					24.4	0.0	1705.0	
D-3901		General Puropse Area		No	-) 94) 94	79 0/	1	1	691.1	691.1					24.1	00	1/33.2	
B-0901		General Puropse Area		NU	-	5 94	.70	1	1	691.1	691.1					30.2	60		
H-7011	Heater		460/3P	No 9	5 KW									17 060 00					
H-7912	Heater		400/3P	No 4	5 KW									17,000.00					
B-0501	neater	Aeration Tank 0501	400/01	Voc	20	n 0/	94.	1	1	3 480 34			0.90	3 054 42					Assume 6% of kVA Rating for VEDs
B-0502		Aeration Tank 0501		Voc	20) 9/	96	1	1	3 480 34			0.00	3 054 42					Addition of the manifest of the
B-3901		General Puronse Area		No		3 95	96	1	1	663.9	663.91		0.00	0,004.42					
B-0601		General Puropse Area		No		3 90	%	1	1	663.9	663.91								
B-0602		General Puronse Area		No		3 90	96	1	1	663.9	663.91								
P-0701		General Puropse Area		Yes	0.75	5 92	%	1	1	172.8	172.8		0.03	114.54					
P-0702		General Puropse Area		Yes	0.75	5 92	%	1	1	172.8	172.8		0.03	114.54					
P-0704		General Puropse Area		Yes	0.75	5 92	96	1	1	172.8	172.8		0.03	114.54					
P-0705		General Puropse Area		Yes	0.75	5 92	%	1	1	172.8	172.8		0.03	114.54					
P-801		General Puropse Area		Yes	0.5	5 92	%	1	1	115.2	115.2		0.02	76.36					
P-802		General Puropse Area		Yes	0.5	5 92	%	1	1	115.2	115.2		0.02	76.36					
P-7911	Pressuurized Water Pump	General Puropse Area		No	1	L 92	96	1	1	230.4	230.4								
F-7911	Fan Motor	General Puropse Area		No	0.33	3 92	%	1	1	76.0	76.0								
P-0901		Tank -0901		No	0.75	5 92	96	1	1	166.0									
P-0902		Tank -0901		No	0.75	5 92	96	1	1	166.0									
TNK-0501		Tank 0501		No	0.75	5 92	96	1	1	172.8									
TNK-0502		Tank 0501		No	0.75	5 92	96	1	1	172.8									
TNK-0901		Sludge Holding Tank		No	0.5	5 92	96	1	1	115.2									
TNK-0902		Sludge Holding Tank		No	0.5	5 92	96	1	1	115.2									
Hazardous CL1	DIV2 Area																		
H-7921	Heater			No 5	5 kW									17,060.00					
SCR - 0201		Hazardous Area		No	0.5	5 92	96	1	1	115.2	115.2								
B-0601		Hazardous Area		No	3	3 92	96	1	1	691.1	691.1					107.7	78		
B-0602		Hazardous Area		No	3	3 92	%	1	1	691.1	691.1					107.7	78		
B-0201		Hazardous Area		No	0.5	5 92	96	1	1	115.2	115.2								
B-0202		Hazardous Area		No	0.5	5 92	96	1	1	115.2	115.2								
Total																			
Hazardous CL1	DIV1 Area																		1
P-0301		Equalization Tank		No	0.5	5 92	%	1	1	115.2									
P-0302		Equalization Tank		No	0.5	5 92	96	1	1	115.2									
Electrical Servi	ce Area																		
MPP	Main Disconnect panel	General Puropse Area	200 A							204.72	204.72								
MCP	Motor Control Panel + PLC	General Puropse Area								204.72	204.72								
T0729A	Step Down Transformer	General Puropse Area	240/480 to 120/	240	15 kVA		Assuming 5% Heat Generation	n	1	2559.0	2559.0								
VFDs		General Puropse Area								6,719.73	6,719.73								
Tetal				_										_		_		_	
Btu - Heat Gain	from Equipment - General Purp	iose Area	Diversity due to	redundancy	/ 50%					25,028.73	14,980.89								
				,							7,490.44								
Btu - Heat Gain	from Equipment - Hazardous Ar	rea	Diversity due to	redundancy	/ 50%						1727.7								
											863.8								
Terre																			
CEM										2.1									
or P1										034.3									

CFM

Entire container is insulated w/ 3" spray foam insulation = R-21 Closed Cell Spray Foam

Assumption

All liquids are room temperature. - No insulation on the pipes.

Building fan up to 4,000 CFM based on 24" propeller and 1/3 HP.





Air System Sizing Summary for Milner Heat Loss/Gain (Large Container)

Project: 24054 - PHIPPSBURG Prepared by: DMCE

Air System Information

Air System Name	Milner Heat Loss/Gain
Equipment Class	UNDEF
Air System Type	SZCAV

Sizing Calculation Information

Calculation Months	Jan to Dec
Sizing Data	Calculated

Central Cooling Coil Sizing Data

l otal coil load		Ions		
Total coil load		MBH		
Sensible coil load		MBH		
Coil CFM at peak load		CFM		
Sum of peak zone CFM				
Sensible heat ratio	0.965			
CFM/Ton				
sqft/Ton				
BTU/(hr sqft)				
Water flow @ 10.0 F rise	2.89	gpm		
-				

Central Heating Coil Sizing Data

Max coil load	MBH
Coil CFM at Design Heating	CFM
Max coil CFM	CFM
Water flow @ 20.0 F drop 0.98	gpm

Supply Fan Sizing Data

Design CFM		CFM
Design CFM/sqft	2.38	CFM/sqft

Outdoor Ventilation Air Data

Design airflow CFM7	CFM
CFM/sqft 0.02	CFM/sqft

 Number of zones
 1

 Floor Area
 400.0
 sqft

 Location
 Yampa Valley Regional, CO, USA

Zone CFM Sizing Peak zone sensible load Space CFM Sizing Individual peak space loads

September 15:00	
82.0 / 53.2	F
75.0 / 54.8	F
	F
	%
	F
1 of 1	OK
0.0	F
	September 15:00 82.0 / 53.2 75.0 / 54.8 57.9 / 48.2 30 58.0 1 of 1 0.0

Load occurs at	Design Heating	
BTU/(hr sqft)		
Ent. DB / Lvg DB	69.5 / 81.6	F

Fan motor BHP	0.52	BHP
Fan motor kW	0.41	kW
Fan total static	2.00	in wg



CFM/person

REVIEWED FOR CODE COMPLIANCE 10/10/2024

Hourly Analysis Program 6.1

Zone Sizing Summary for Milner Heat Loss/Gain (Large Container)

Project: 24054 - PHIPPSBURG Prepared by: DMCE

Air System Information

Air System Name	Milner Heat Loss/Gain	Number of zones	1	
Equipment Class	UNDEF	Floor Area		sqft
Air System Type	SZCAV	Location Yampa Valle	y Regional, CO, USA	•
5 51		•		

Sizing Calculation Information

Calculation Months	Jan to Dec	Zone CFM Sizing	Peak zone sensible load
Sizing Data	Calculated	Space CFM Sizing In	dividual peak space loads

Zone Terminal Sizing Data

	Design Supply Airflow	Minimum Supply Airflow	Zone	Reheat Coil Capacity	Reheat Coil Water gpm	Zone Htg Unit Coil Capacity	Zone Htg Unit Water gpm	Mixing Box Fan Airflow
Zone Name	(CFM)	(CFM)	CFM/sqft	(MBH)	@ 20.0 F	(MBH)	@ 20.0 F	(CFM)
Z01	951	951	2.38	0.0	0.00	0.0	0.00	0

Zone Peak Sensible Loads

	Zone	- : <i>c</i>	Zone	Zone
	Cooling	Time of	Heating	Floor
	Sensible	Peak Sensible	Load	Area
Zone Name	(MBH)	Cooling Load	(MBH)	(sqft)
Z01	13.7	September 15:00	9.8	400.0

Space Loads and Airflows

Zone Name / Space Name	Cooling Sensible (MBH)	Time of Peak Sensible Load	Air Flow (CFM)	Heating Load (MBH)	Floor Area (sqft)	Space CFM/sqft
Z01						
Z01	13.7	September 15:00	951	9.8	400.0	2.38

Air System Heat Balance Summary for Milner Heat Loss/Gain (Large Container)

Project: 24054 - PHIPPSBURG Prepared by: DMCE

Table 1. System Loads

	DESIGN CO	OLING - SEPTE	MBER 15:00	DESIGN HEATING			
	OA DE	3/WB 82.0F/	53.2 F	OA DB / WB -5.7 F / -7.1 F			
COMPONENT LOADS	Details	Sensible [BTU/hr]	Latent [BTU/hr]	Details	Sensible [BTU/hr]	Latent [BTU/hr]	
Zone Conditioning	-	13625	543	-	10014	0	
Plenum Load	-	0	0	-	0	0	
Return Fan Load	951 CFM	0	-	951 CFM	0	-	
Ventilation Load	7 CFM	39	-63	7 CFM	427	0	
Supply Fan Load	951 CFM	1410	-	951 CFM	-1410	-	
Zone Fan Coil Fans Load	-	0	-	-	0	-	
>> Total System Loads	-	15073	480	-	9031	0	
Central Cooling Coil	-	13960	499	-	0	0	
Central Heating Coil	-	0	-	-	9758	-	
>> Total Conditioning	-	13960	499	-	9758	0	
Кеу:	Positive Negative	values are cooli values are heat	ng loads ing loads	Positive Negative	values are heat values are cool	ing loads ing loads	

Table 2. Zone Heat Balance Loads

	DESIGN CO	OLING - SEPTEI	MBER 15:00	DESIGN HEATING			
	OA DE	3/WB 82.0F/	53.2 F	OA DB / WB -5.7 F / -7.1 F			
Zone Heat Balance Component	Details	Sensible [BTU/hr]	Latent [BTU/hr]	Details	Sensible [BTU/hr]	Latent [BTU/hr]	
Exterior Wall Convection	903 sqft	3330	-	903 sqft	2921	-	
Roof Convection	400 sqft	1897	-	400 sqft	1820	-	
Window Convection	47 sqft	404	-	47 sqft	1036	-	
Skylight Convection	0 sqft	0	-	0 sqft	0	-	
Door Convection	0 sqft	0	-	0 sqft	0	-	
Floor Convection	400 sqft	1585	-	400 sqft	4045	-	
Interior Wall Convection	0 sqft	0	-	0 sqft	0	-	
Ceiling Convection	0 sqft	0	-	0 sqft	0	-	
Overhead Lighting Convection	328 W	711	-	0 W	0	-	
Task Lighting Convection	0 W	0	-	0 W	0	-	
Electric Equipment Convection	2200 W	5630	-	0 W	0	-	
People Convection	1	118	607	0	0	0	
Infiltration	0 CFM	0	0	0 CFM	0	0	
Miscellaneous Equipment	-	0	0	-	0	0	
Air Internal Energy Change	-	0		-	0	0	
Safety Factor	0% / 0%	0	0	0%	0	0	
>> Total Zone Loads	-	13675	607	-	9821	0	
Кеу:	Positive Negative	values are cooli values are heati	ng loads ing loads	Positive Negative	values are heati values are cool	ng loads ing loads	

Note 1: Surface convection line items show the combined effects of conductive heat gain to the surface and radiative heat gains absorbed at the surface which are then convected to room air.

Note 2: Lighting, equipment, and people line items include only the direct convective heat gain from the heat source to the room air. The radiative portion of the heat gain is first absorbed by surfaces in the room and then later convected from the surface to the air. Therefore the effect of the radiative portion of the heat gain is found in the surface convection line items.

Note 3: Solar heat gain is absorbed by surfaces in the room, re-radiated to other surfaces, and finally convected from the surfaces to room air. Therefore, the effect of solar heat gain is found in the surface convection line items.

	Air Syster	m Sizin	ig Summa	ary for Milner H	eat Loss/Gain	
Project: 24054 - Prepared by: DMCE	PHIPPSBURG CONTAINER 2	(\$	Small Conta	ainer)		05/14/2024 1:00 PM
Air System Informatic Air System Name Equipment Class Air System Type	on Milner Heat L	.oss/Gain UNDEF SZCAV		Number of zones Floor Area Location	1 98.8 Yampa Valley Regional, CO, USA	sqft
Sizing Calculation Inf Calculation Months Sizing Data	ormation J	an to Dec alculated		Zone CFM Sizing Space CFM Sizing	Peak zone sensible load Individual peak space loads	
Central Cooling Coil S Total coil load Total coil load Sensible coil load Coil CFM at peak load Sum of peak zone CFM Sensible heat ratio CFM/Ton sqft/Ton BTU/(hr sqft) Water flow @ 10.0 F ris	Sizing Data	0.3 3.1 3.0 202 202 0.957 780.0 381.2 31.5 0.62	Tons MBH MBH CFM CFM gpm	Peak coil load occur OA DB / WB Entering DB / WB Leaving DB / WB Resulting RH Design supply temp Zone T-stat Check Max zone temperatu	August 16:00 88.0 / 56.2 75.1 / 55.4 58.0 / 48.8 	F F % F OK F
Central Heating Coil S Max coil load Coil CFM at Design He Max coil CFM Water flow @ 20.0 F dr	Sizing Data ating	2.7 202 202 0.27	MBH CFM CFM gpm	Load occurs at BTU/(hr sqft) Ent. DB / Lvg DB	Design Heating 27.4 69.4 / 85.1	F
Supply Fan Sizing Da Design CFM Design CFM/sqft	ta	202 2.05	CFM CFM/sqft	Fan motor BHP Fan motor kW Fan total static	0.11 0.09 2.00	BHP kW in wg
Outdoor Ventilation A Design airflow CFM CFM/sqft	ir Data	2 0.02	CFM CFM/sqft	CFM/person		CFM/person
			COLORADO A95		REVIEWED FOR CODE COMPLIANCE	
			05/19 555/0N	5/24 A A	10/10/2024	

	Zone Siz	zing Summ	hary for Milner Heat Loss/	Gain	
Project: 24054 - Prepared by: DMCE	PHIPPSBURG CONTAINER 2	(Small (Container)		05/14/2024 1:00 PM
Air System Informat Air System Name Equipment Class Air System Type	tion Milner Heat Los	ss/Gain UNDEF SZCAV	Number of zones Floor Area Location Yampa	1 98.8 Valley Regional, CO, USA	sqft
Sizing Calculation I Calculation Months Sizing Data	nformation Jan	to Dec culated	Zone CFM Sizing	Peak zone sensible load dividual peak space loads	

Calculation Months	Jan to Dec	Zone CFM Sizing	Peak zone sensible lo
Sizing Data	Calculated	Space CFM Sizing	Individual peak space loa

Zone Terminal Sizing Data

					Reheat	Zone	Zone	
	Design	Minimum		Reheat	Coil	Htg Unit	Htg Unit	Mixing
	Supply	Supply		Coil	Water	Coil	Water	Box Fan
	Airflow	Airflow	Zone	Capacity	gpm	Capacity	gpm	Airflow
Zone Name	(CFM)	(CFM)	CFM/sqft	(MBH)	@ 20.0 F	(MBH)	@ 20.0 F	(CFM)
Z01	202	202	2.05	0.0	0.00	0.0	0.00	0

Zone Peak Sensible Loads

	Zone Cooling	Time of	Zone Heating	Zone Floor
Zone Name	Sensible (MBH)	Peak Sensible Cooling Load	Load (MBH)	Area (sqft)
Z01	2.9	August 16:00	2.7	98.8

Space Loads and Airflows

Zone Name / Space Name	Cooling Sensible (MBH)	Time of Peak Sensible Load	Air Flow (CFM)	Heating Load (MBH)	Floor Area (sqft)	Space CFM/sqft
Z01						
Z01	2.9	August 16:00	202	2.7	98.8	2.05

Air System Heat Balance Summary for Milner Heat Loss/Gain PHIPPSBURG (Small Container)

Project: 24054 -Prepared by: DMCE PHIPPSBURG CONTAINER 2

Table 1. System Loads

	DESIGN C	OOLING - AUG	UST 16:00	DESIGN HEATING			
	OA DE	3/WB 88.0F/	56.2 F	OA DB / WB -5.7 F / -7.1 F			
COMPONENT LOADS	Details	Sensible [BTU/hr]	Latent [BTU/hr]	Details	Sensible [BTU/hr]	Latent [BTU/hr]	
Zone Conditioning	-	2900	144	-	2723	0	
Plenum Load	-	0	0	-	0	0	
Return Fan Load	202 CFM	0	-	202 CFM	0	-	
Ventilation Load	2 CFM	18	-14	2 CFM	105	0	
Supply Fan Load	202 CFM	300	-	202 CFM	-300	-	
Zone Fan Coil Fans Load	-	0	-	-	0	-	
>> Total System Loads	-	3218	129	-	2528	0	
Central Cooling Coil	-	2976	134	-	0	0	
Central Heating Coil	-	0	-	-	2702	-	
>> Total Conditioning	-	2976	134	-	2702	0	
Кеу:	Positive Negative	values are cooli values are heat	ng loads ing loads	Positive Negative	values are heati values are cool	ng loads ing loads	

Table 2. Zone Heat Balance Loads

	DESIGN COOLING - AUGUST 16:00 OA DB / WB 88.0 F / 56.2 F			DESIGN HEATING OA DB / WB -5.7 F / -7.1 F		
Zone Heat Balance Component	Details	Sensible [BTU/hr]	Latent [BTU/hr]	Details	Sensible [BTU/hr]	Latent [BTU/hr]
Exterior Wall Convection	378 sqft	874	-	378 sqft	1128	-
Roof Convection	99 sqft	310	-	99 sqft	404	-
Window Convection	0 sqft	0	-	0 sqft	0	-
Skylight Convection	0 sqft	0	-	0 sqft	0	-
Door Convection	0 sqft	0	-	0 sqft	0	-
Floor Convection	99 sqft	128	-	99 sqft	1179	-
Interior Wall Convection	0 sqft	0	-	0 sqft	0	-
Ceiling Convection	0 sqft	0	-	0 sqft	0	-
Overhead Lighting Convection	81 W	176	-	0 W	0	-
Task Lighting Convection	0 W	0	-	0 W	0	-
Electric Equipment Convection	543 W	1390	-	0 W	0	-
People Convection	0	29	150	0	0	0
Infiltration	0 CFM	0	0	0 CFM	0	0
Miscellaneous Equipment	-	0	0	-	0	0
Air Internal Energy Change	-	0		-	0	0
Safety Factor	0% / 0%	0	0	0%	0	0
>> Total Zone Loads	-	2908	<u>150</u>	-	2711	0
Кеу:	Positive values are cooling loads Negative values are heating loads			Positive values are heating loads Negative values are cooling loads		

Note 1: Surface convection line items show the combined effects of conductive heat gain to the surface and radiative heat gains absorbed at the surface which are then convected to room air.

Note 2: Lighting, equipment, and people line items include only the direct convective heat gain from the heat source to the room air. The radiative portion of the heat gain is first absorbed by surfaces in the room and then later convected from the surface to the air. Therefore the effect of the radiative portion of the heat gain is found in the surface convection line items.

Note 3: Solar heat gain is absorbed by surfaces in the room, re-radiated to other surfaces, and finally convected from the surfaces to room air. Therefore, the effect of solar heat gain is found in the surface convection line items.