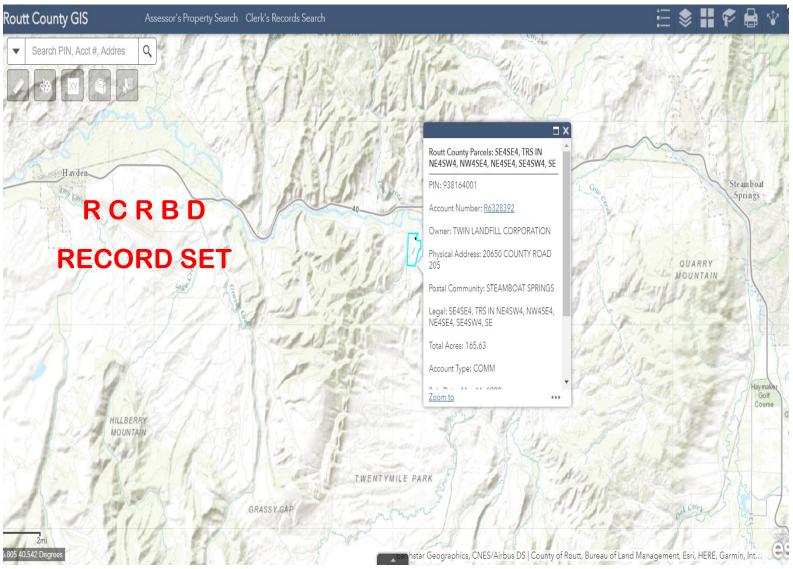
One line approved by YVEA Engineering. Contact Bill Barva for additional questions 970-971-2244 bbarva@yvea.com. Solar systems must be inspected by Yampa Valley Electric Association prior to connection to power grid to confirm compliance with automatic disconnects.

Routt County Assessor Location of Twin Landfill Property for Solar Array

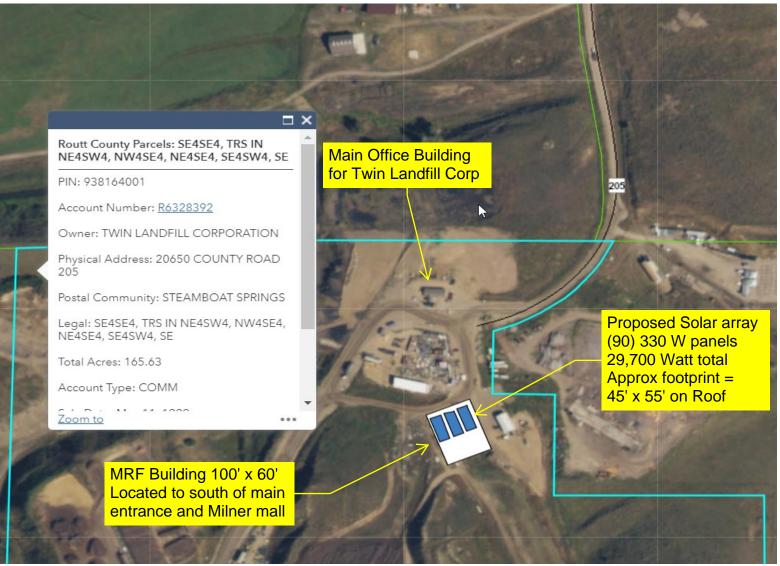


Twin Landfill Corp 20655 CR 205, Milner, CO 80487 PJ2691-1 **Fire Prevention** In: 10/16/2017 Out: ^{10/24/2017}

FULL PERMIT

RCRBD

RECORD SETApproximate Location of Solar Array on MRF building at Twin Landfill Corp Property

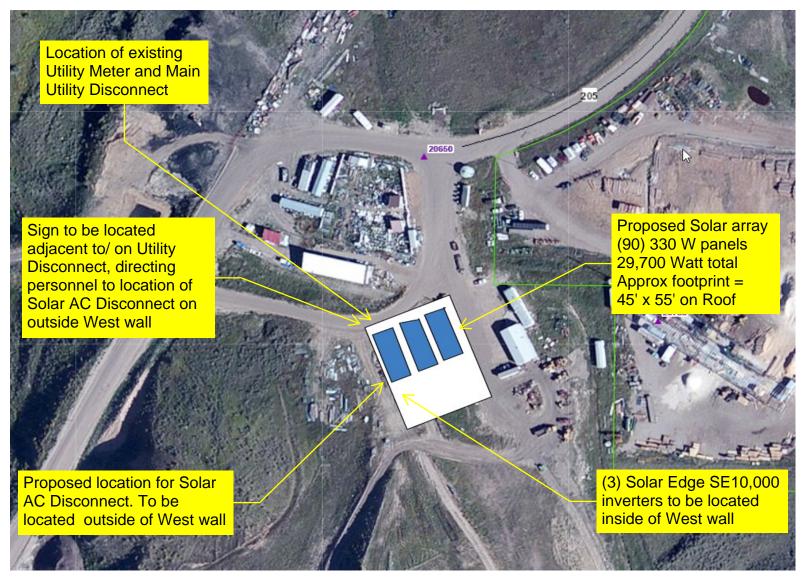


Twin Landfill Corp 20655 CR 205, Milner, CO 80487

RCRBD

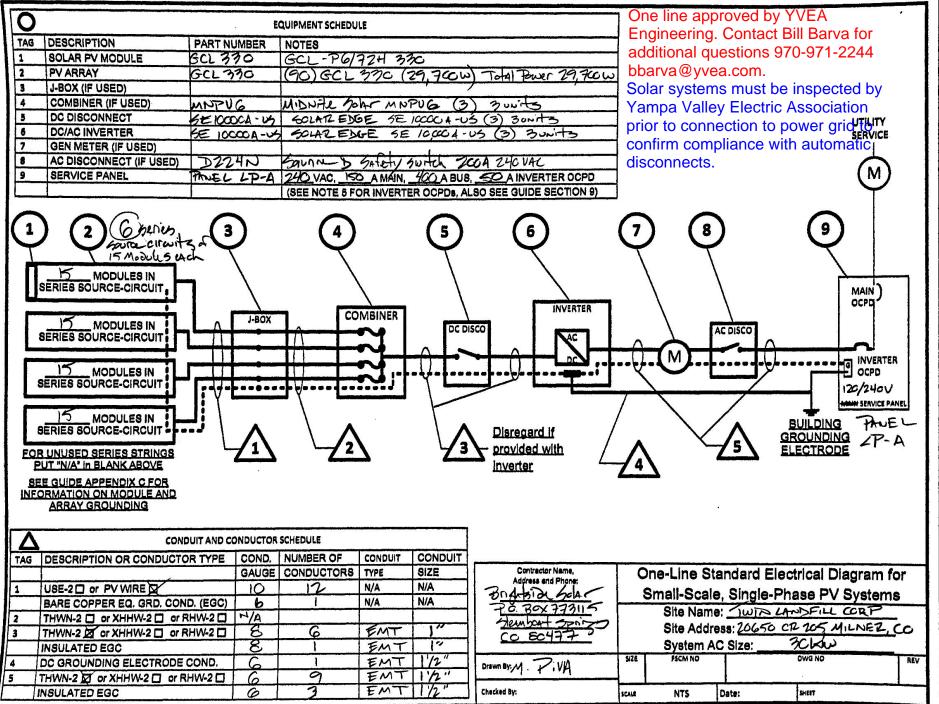
RECORD SET

Approximate Location of Solar Components and Utility equipment on MRF building at Twin Landfill Corp Property



Twin Landfill Corp 20655 CR 205, Milner, CO 80487

STANDARD STRING SYSTEM ELECTRICAL DIAGRAM



EXPEDITED PERMIT PROCESS FOR PV SYSTEMS

4

NOTES FOR STANDARD STRING SYSTEM ELECTRICAL DIAGRAM

	10 V. 10 V.	
PV MODULE RA	TINGS @ STC (Guide	e Section 5)
MODULE MAKE	GCL	
MODULE MODEL	GCL-PG/7	2+1 330
MAX POWER-POIL	NT CURRENT (IMP)	8.73 A
MAX POWER-POIL	NT VOLTAGE (VMP)	37.8 v
OPEN-CIRCUIT V	DLTAGE (Voo)	46.2V
SHORT-CIRCUIT	CURRENT (Isc)	9.33 A
MAX SERIES FUS	E (OCPD)	15 A
MAXIMUM POWER	R (P _{MAX})	330 W
MAX VOLTAGE (T	YP 600Vpc)	1500 V
VOC TEMP COEF	* (mV/°C□ or %/°C)	270
IF COEFF SUPPLI	ED, CIRCLE UNITS	

NOTES FOR ALL DRAWINGS:

OCPD = OVERCURRENT PROTECTION DEVICE NATIONAL ELECTRICAL CODE® REFERENCES
SHOWN AS (NEC XXXXX)

INVERTER RATINGS (Guide Section 4)

INVERTER MAKE	TOHRE	
INVERTER MODEL	5E 10,000	(3) さし- ち
MAX DC VOLT RAT		500 v
MAX POWER @ 40	°C	10,000 w
NOMINAL AC VOLT	AGE	240 V
MAX AC CURRENT	•	42 A
MAX OCPD RATING	3	60 A

	SIGNS-SEE GUIDE SEC	TION 7
	SIGN FOR DC DISCON	NECT
	PHOTOVOLTAIC POWER	RSOURCE
	RATED MPP CURRENT	28.28 A
	RATED MPP VOLTAGE	350 V
	MAX SYSTEM VOLTAGE	500 V
	MAX CIRCUIT CURRENT	30 A
	WARNING: ELECTRIC HAZARD-LINE AND LO ENERGIZED IN OPEN	AD MAY BE
	SIGN FOR INVERTER O AC DISCONNECT (IF US	
	SOLAR PV SYS	
	AC OUTPUT CURRENT	42A
	NOMINAL AC VOLTAGE	240 V
	THIS PANEL FED BY SOURCES (UTILITY A	
-		

NOTES FOR ARRAY CIRCUIT WIRING (Guide Section 6 and 8 and Appendix D):

1.) LOWEST EXPECT AMBIENT TEMPERATURE BASED ON ASHRAE MINIMUM MEAN EXTREME DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. LOWEST EXPECTED AMBIENT TEMP <u>30</u>°C

2.) HIGHEST CONTINUOUS AMBIENT TEMPERATURE BASED ON ASHRAE HIGHEST MONTH 2% DRY BULB TEMPERATURE FOR ASHRAE LOCATION MOST SIMILAR TO INSTALLATION LOCATION. HIGHEST CONTINUOUS TEMPERATURE 25

2.) 2005 ASHRAE FUNDEMENTALS 2% DESIGN TEMPERATURES DO NOT EXCEED 47°C IN THE UNITED STATES (PALM SPRINGS, CA IS 44.1°C). FOR LESS THAN 9 CURRENT-CARRYING CONDUCTORS IN ROOF-MOUNTED SUNLIT CONDUIT AT LEAST 0.5" ABOVE ROOF AND USING THE OUTDOOR DESIGN TEMPERATURE OF 47°C OR LESS (ALL OF UNITED STATES),

8) 12 AWG, 90°C CONDUCTORS ARE GENERALLY ACCEPTABLE FOR MODULES WITH Iso OF 7.88 AMPS OR LESS WHEN PROTECTED BY A 12-AMP OR SMALLER FUSE.

b) 10 AWG, 90°C CONDUCTORS ARE GENERALLY ACCEPTABLE FOR MODULES WITH 160 OF 9.8 AMPS OR LESS WHEN PROTECTED BY A 15-AMP OR SMALLER FUSE.

NOTES FOR INVERTER CIRCUITS (Guide Section 8 and 9);

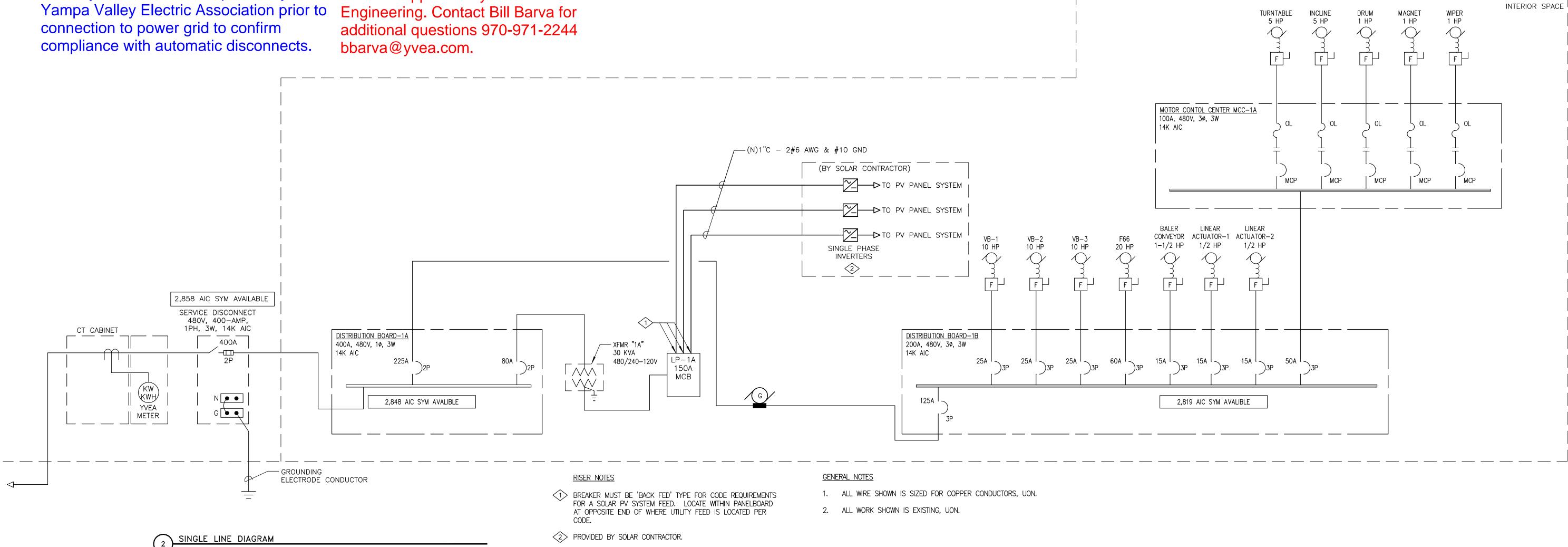
Checked By:	SCALE	NTS	Date:	SHEET	
Drawn By: M. PivA	SIZE	FSCM NO		DWG NO	REV
Stundent Springs CO BCY 77		Site Addre System Ad	ss: 2065	30 LW	
7.0.30×773115				Phase PV Syst	
Contractor Name, Appress and Phone:				Standard Elect	
	RTER	OCPD(s), ONE WITH 120% BUS	FOR EACH BAR EXCEI	I INVERTER, DOES TO PTION IN 690.64(B)(2)	OTAL (a)?
4) SIZE INVERTER OUTPU OCPD AMPERE RATING.					
3) SIZE PHOTOVOLTAIC F CURRENT ON NEC 690.53	SIGN	R SOURCE (DC) OR OCPD RAT	CONDUCT	TORS BASED ON MAX SCONNECT	()
2) IF GENERATION METER REQUIREMENT? YES	R REC NO	UIRED, DOES T	HIS METER	R SOCKET MEET THE	
1) IF UTILITY REQUIRES REQUIREMENT? YES D	NO		ICH, DOEG	S THIS SVALLCHINES	
ALE LITUTY REQUIRES					THE

EXPEDITED PERMIT PROCESS FOR PV SYSTEMS

					D				T										1	DIS
	NTING	SUR	FACE		ľ	A		Ł	L			' -/	1	-	10,	000	-	SYM		Load
240	/120	VOLTS	1 PHASE	3	WI	RE			M	AIN		15	0 A				BUS	400 A		PANEL LP-A
V	OLT AM	PS		R	L	P O	В	С		С	В	0	L	R		V	OLT AM	(PS		I AINEL LI -A
			DESCRIPTION	E		L	K	Ι		Ι	K	L	Т	E	DESCRIPTION					
ØA	ØB	ØC		С	G	E	R	R		R	R	E	G	C		ØA	ØB	ØC		DISTRIBUTION BOARD - 1
1225	1005		Lighting	+		1	20	1	A	2	20	-		4	Recepts	720	700			
000	1225		Lighting	+		1	20	3	B	4	20	-		4	Recepts	E 40	720			
980	705		Lighting	+	_	1	20	5	A	6	20			3	Recepts	540	2250			
360	735		Lighting Convenience Rec	2		1	20 20	7 9	B	8	30	2			Heating	2250	2250			
300			Spare	_		1	20	9	A B	10 12	30	2			Heating	2250	2250			
			Spare	+	_	1	20	13	A	12	30	2			Heating	2250	2200			
			Spare	+	+	1	20	15	B	16	30	2	-		Heating	2230	2250			
			Space	+		_	20	17	A	18		-			-	2250	22.00			C1-T-4-1
			Space	+		+		19	B	20	30	2			Heating	2200	2250			SubTotal
			Space	+				21	A	22	-	-			-	2250	LLOU			25% of Largest Motor
			Space	1				23	В	24	20	1			Spare					Total
			Space	1		1		25	A	26	20	-			Spare					
			Space					27	В	28	20				Spare					
			Space					29	Α	30					Space					
			Space					31	В	32					Space					DIS
			Space					33	Α	34					Space					
			(N)PVInverter			2	50	35	В	36					Space					
			-			-	-	37	Α	38					Space					Load
			(N)PVInverter			2	50	39	В	40	<mark>50</mark>	2			(N)PV Inverter				(1)	
			-			-	-	41	A	42	-	-			-					VB-1
2565	1960								A/LIN	Æ						10260	9720			VB-2
	12825						ØB=	11								ØC=				
C	ONTINU	OUS LOA		шт	O 10	1.374	22	10			_		IUOL	JS LC	DADS					VB-3
1165	x1.25=	5206	RECEPTA			KVA	23	940	X	1.00=		940	_		OTHER	18000	w1 00	18000		F66
4105	X1.23-	5200			S 1AIN	DER			x	0.50=			_		OTHER	10000		10000		BALER CONVEYOR
		T	OTAL DESIGN k	VA=	- 2	26		T	OTA	L D	ESI	GN	AM	PS=	106					LINEAR ACTUATOR-1
(1)) Provide	new br	eaker as shown.																-	LINEAR ACTUATOR-2
																				MCC-1A
	(\frown	PANEL &	&	LC)A[SCI	HED	וטכ	LES	S								
		ン															I			SubTotal
		-																		25% of Largest Motor
																				Total

Solar systems must be inspected by Yampa Valley Electric Association prior to connection to power grid to confirm

One line approved by YVEA Engineering. Contact Bill Barva for additional questions 970-971-2244



DISTRIBUTION BOARD - 1A						
		٨				
	Cont	Rec	Other	Total	Α	
	4.2	2.3	18.0	25.5	31	
RD - 1B			79.6	79.6	96	
	4.2	2.3	97.6	105.1	kVA	
r				5.6	kVA	
				110.7	kVA	
			230.7	Amps at	480 V	

		kVA								
Load	Cont	Rec	Other	Total	A					
TURTABLE			6.3	7.9	1					
INCLINE			6.3	7.9	1					
DRUM			1.7	2.2						
MAGNET			1.7	2.2						
WIPER			1.7	2.2						
SubTotal			17.9	17.9	kVA					
25% of Largest Motor				1.6	kVA					
Total				19.5	kVA					
			23.4	Amps at	480 V					

DISTRIBUTION BOARD - 1B

	kVA							
Cont Rec			Other	Total	Α			
			11.6	14.5	18			
			11.6	14.5	18			
			11.6	14.5	18			
			22.4	28.1	34			
			2.5	3.1	4			
			.9	1.1	1			
			.9	1.1	1			
			17.9	19.5	23			
			79.6	79.6	kVA			
				5.6	kVA			
				85.2	kVA			
			102.5	Amps at	480 V			

1. ALL WORK SHOWN IS NEW, UNLESS NOTED OTHERWISE 2. ALL WORK TO BE IN ACCORDANCE WITH NATIONAL ELECTRIC CODE, 2011 EDITION.

2. SEAL ALL CONDUIT PENETRATIONS OF FLOORS AND FIRE RATED ASSEMBLIES TO MAINTAIN FIRE RATING.

GENERAL NOTES

3. PROVIDE NEW TYPEWRITTEN DIRECTORIES REFLECTING WORK PERFORMED FOR ALL NEW PANELBOARDS IN THIS PROJECT.

SYMBOLS	POWER SYMBOLS	NOTES
	CONDUIT INSTALLED CONCEALED ABOVE CEILINGS OR IN WALLS IN FINISHED AREAS OR EXPOSED IN UNFINISHED AREAS	
KW	UTILITY METER	
\bigcirc	STATIONARY – CIRCUIT BREAKER; RATING AS SHOWN ON PLANS	
	SWITCH AND FUSE; RATING AS SHOWN ON PLANS	
PNL- X	SURFACE MOUNTED PANELBOARD	
Ţ	GROUND ROD – COPPER CLAD STEEL	



BRIGHTSIDE

Steamboat Springs, CO

SOLAR

80477

PO Box 773484

Milner, CO 80477





Issue	By Date & Issue Description	Ву
	FOR CONST 10.10.17	AW

Scale:
24x36 NTS
Description: LEGEND, SINGLE LINE DIAGS
Project Name: MURPHY BUILDING
Project Number: 2017103
Sheet No.
E-100

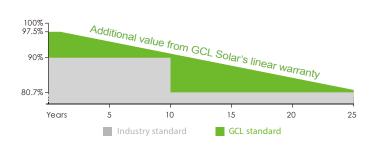


Trust GCL to Deliver Reliable Performance Over Time

- World- class manufacturer of crystalline silicon photovoltaic modules
- Fully automatic facility and world-class technology
- Rigorous quality control to meet the highest standard: ISO9001:2008, ISO 14001: 2004 and OHSAS: 18001 2007
- Tested for harsh environments (salt mist, ammonia corrosion and sand blowing test: IEC 61701, IEC 62716, DIN EN 60068-2- 68)
- Long term reliability tests
- 2*100% EL inspection ensuring defect-free modules

LINEAR PERFORMANCE WARRANTY





Additional insurance backed by Swiss RE

G





GCL-P6/72H

HIGH EFFICIENCY MULTICRYSTALLINE MODULE

GCL-P6/72H 320-340 Watt

340 W

17.5%

MAXIMUM MODULE EFFICIENCY

0~+5^w

POWER OUTPUT GUARANTEE

Ideal choice for large scale utility solar plant

Selected encapsulating material and stringent production process control ensure product highly PID resistant

Passed sand blowing test, salt mist test and ammonia test, flexible for harsh environments

Optimized system performance by module level current sorting

Spo lov

Special cell process ensures great performance in low irradiance environment

High quality wafer plus advanced cell technology guarantee high module efficiency

High transparent self-cleaning tempered glass increases module power output and ensures easy maintenance



GCL-P6/72H

HIGH EFFICIENCY MULTICRYSTALLINE MODULE

ELECTRICAL SPECIFICATION (STC)					
TYPE (STC)	GCL-P6/72H 320	GCL-P6/72H 325	GCL-P6/72H 330	GCL-P6/72H 335	GCL-P6/72H 340
Maximum Power Pmax (W)	320	325	330	335	340
Maximum Power Voltage	37.4	37.6	37.8	38.0	38.2
Maximum Power Current	8.56	8.64	8.73	8.82	8.90
Short Circuit Current	9.17	9.24	9.33	9.41	9.49
Open Circuit Voltage	45.8	46.0	46.2	46.4	46.6
Module E⊠ciency	16.5	16.7	17.0	17.3	17.5
Power Output Tolerance			0~+5		

Values at Standard Test Conditions STC (Air Mass AM1.5, Irradiance 1000W/m 2 , Cell Temperature 25 $^{\circ}$ C).

ELECTRICAL SPECIFICATION (NOCT)					
Maximum Power Pmax (W)	231.20	234.61	237.71	240.37	243.95
Maximum Power Voltage Vmp (V)	34.10	34.30	34.50	34.70	34.90
Maximum Power Current	6.78	6.84	6.89	6.93	6.99
Short Circuit Current	7.38	7.46	7.58	7.63	7.68
Open Circuit Voltage	42.5	42.7	42.9	43.1	43.3

NOCT: Irradiance at 800W/m 2 , Ambient Temperature 20 $^\circ$ C , Wind S peed 1m/s .

	MECHANICAL DATA
Solar Cells	Poly 156×156mm (6 inches)
Cell Orientation	72 Cells (6×12)
Module Dimensions	1956×992×40mm (77 × 39.05 × 1.57 inches)
Weight	22.5kg/26kg
Glass	High transparency solar glass 3.2mm (0.13 inches) or 4mm (0.16 inches)
Backsheet	White
Frame	Silver, anodized aluminium alloy
J-Box	IP67 Rated
Cables	4.0mm ² (0.006 inches ²), 1200mm (47.2 inches)
Connector	Original MC4 or Compatible
Wind Load/ Snow Load	2400Pa/5400Pa*

*For more details please check the installation manual of GCLSI

TEMPERATURE RATINGS				
Nominal Operating Cell Temperature (NOCT)	45±2°C			
Temperature Coefficient of P MAX	-0.41%/°C			
Temperature Coefficient of V $_{\rm oc}$	-0.32%/°C			
Temperature Coefficient of I sc	+0.055%/°C			

WARRANTY

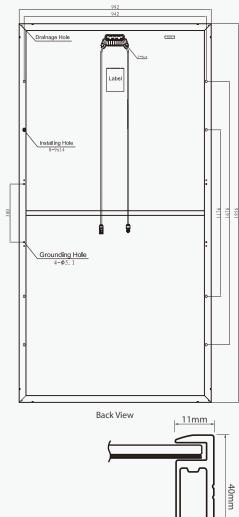
10 years Product Workmanship Warranty 25 years linear Power Warranty

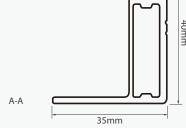
(Please refer to GCL standard warranty for details)

MAXIMUM RATINGS			
Operational Temperature	-40~+85°C		
Maximum System Voltage	1500V DC(IEC)		
Max Series Fuse Rating	15A		

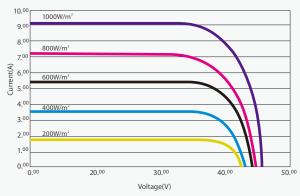
PACKAGING CONFIGURATION	
Modules per box: 26 pieces	
Modules per 40' container: 624 pieces	

MODULE DIMENSION





I-V CURVES OF MODULE (315W)



Excellent performance under weak light conditions: at an irradiation intensity of $200W/m^2$ W/m(AM 1.5, 25 °C), 96.5% or higher of the STC efficiency (1000 W/m²) is achieved



GCL-EN-P6/72-2016-V2.0 CAUTION: READ INSTALLATION MANUAL BEFORE USING THE PRODUCT ©2016 GCL System Intergration Technology Co., Ltd. All rights reserved. Specifications included in this datasheet are subject to change without notice.



SolarEdge Power Optimizer

Module Add-On For North America

P300 / P320 / P370 / P400 / P405



PV power optimization at the module-level

- Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization
- Fast installation with a single bolt
- Next generation maintenance with module-level monitoring
- Module-level voltage shutdown for installer and firefighter safety

solaredge

SolarEdge Power Optimizer

Module Add-On for North America

P300 / P320 / P370 / P400 / P405

	P300 (for 60-cell mod- ules)	P320 (for high-power 60-cell modules)	P370 (for higher-power 60 and 72-cell modules)	P400 (for 72 & 96-cell modules)	P405 (for thin film modules)	
INPUT						
Rated Input DC Power ⁽¹⁾	300	320	370	400	405	W
Absolute Maximum Input Voltage		•••••••••••••••••••••••••	co.		425	
(Voc at lowest temperature)	4	.8	60	80	125	Vdc
MPPT Operating Range	8 -	48	8 - 60	8 - 80	12.5 - 105	Vdc
Maximum Short Circuit Current (Isc)	10	:	11	10	.1	Adc
Maximum DC Input Current	12.5	13	3.75	12.	63	Adc
Maximum Efficiency			99.5			%
Weighted Efficiency			98.8			%
Overvoltage Category		• • • • • • • • • • • • • • • • • • • •	ll			
OUTPUT DURING OPERATION (POWE	R OPTIMIZER CONNE	CTED TO OPERATIN	IG SOLAREDGE INVE	RTER)		
Maximum Output Current			15			Adc
Maximum Output Voltage			60		85	Vdc
OUTPUT DURING STANDBY (POWER	OPTIMIZER DISCONNI	ECTED FROM SOLAI	REDGE INVERTER OR	SOLAREDGE INVER	TER OFF)	
Safety Output Voltage per Power			4			N / -1 -
Optimizer		1			Vdc	
STANDARD COMPLIANCE						
EMC		FCC Part15 C	Class B, IEC61000-6-2, I	EC61000-6-3		
Safety		IEC62	109-1 (class II safety), I	JL1741		
RoHS		Yes				
INSTALLATION SPECIFICATIONS						
Maximum Allowed System Voltage			1000			Vdc
Compatible inverters		All SolarEdge S	ingle Phase and Three	Phase inverters		
Dimensions (W x L x H)	120 2	152 x 27.5 / 5 x 5.97	v 1 00	128 x 152 x 35 /	128 x 152 x 50 /	mm / ir
	120 X	152 X 27.5 / 5 X 5.9/	X 1.00	5 x 5.97 x 1.37	5 x 5.97 x 1.96	
Weight (including cables)		630 / 1.4		750 / 1.7	845 / 1.9	gr / lb
Input Connector	MC4 Co	mpatible	MC4 / Amphenol AH4	MC4 Cor	npatible	
Output Wire Type / Connector	Double Insulated	; MC4 Compatible	Double Insulated; MC4 / Amphenol AH4	Double Insulated;	MC4 Compatible	
Output Wire Length	0.95	/ 3.0		1.2 / 3.9		m / ft
Operating Temperature Range		-40 - +85 / -40 - +185			°C/°F	
e p e	IP68 / NEMA6P			T		
Protection Rating			IP68 / NEMA6P			

PV SYSTEM DESIGN USING A SOLAREDGE INVERTER ⁽²⁾⁽³⁾	SINGLE PHASE HD-WAVE	SINGLE PHASE	THREE PHASE 208V	THREE PHASE 480V	
Minimum String Length (Power Optimizers)	8		10	18	
Maximum String Length (Power Optimizers)	25		25	50	
Maximum Power per String	5700 (6000 with SE7600H-US) 5250		6000	12750	W
Parallel Strings of Different Lengths or Orientations	Yes				
⁽²⁾ For detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string_sizing_na.pdf.					

It is not allowed to mix P405 with P300/P370/P400/P600/P700 in one string.

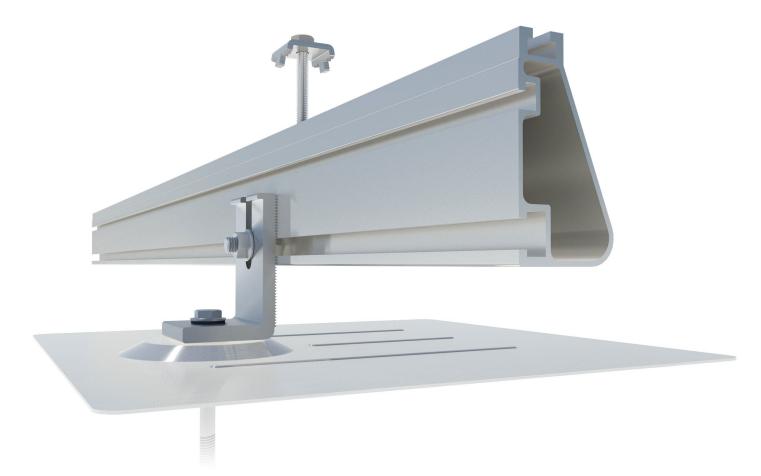


© SolarEdge Technologies, Inc. All rights reserved. SOLAREDGE, the SolarEdge logo, OPTIMIZED BY SOLAREDGE are trademarks or registered trademarks of SolarEdge Technologies, Inc. All other trademarks mentioned herein are trademarks of their respective owners. Date: 03/2017 V.02. Subject to change without notice.





Roof Mount System



Built for solar's toughest roofs.

IronRidge builds the strongest roof mounting system in solar. Every component has been tested to the limit and proven in extreme environments.

Our rigorous approach has led to unique structural features, such as curved rails and reinforced flashings, and is also why our products are fully certified, code compliant and backed by a 20-year warranty.



Strength Tested

All components evaluated for superior structural performance.



Class A Fire Rating Certified to maintain the fire resistance

rating of the existing roof.



Integrated Grounding

UL 2703 system eliminates separate module grounding components.



PE Certified

Pre-stamped engineering letters available in most states.



Design Software

Online tool generates a complete bill of materials in minutes.



20 Year Warranty

Twice the protection offered by competitors.

XR Rails

XR10 Rail



A low-profile mounting rail for regions with light snow.

- 6' spanning capability
- Moderate load capability
- Clear anodized finish

Attachments

FlashFoot



Anchor, flash, and mount with all-in-one attachments.

- · Ships with all hardware
- IBC & IRC compliant
- Certified with XR Rails

Clamps & Grounding

End Clamps



Slide in clamps and secure modules at ends of rails.

- Mill finish & black anod.
- Sizes from 1.22" to 2.3"
- Optional Under Clamps

Free Resources

Design Assistant Go from rough layout to fully engineered system. For free. Go to IronRidge.com/rm

XR100 Rail



The ultimate residential solar mounting rail.

- 8' spanning capability
- Heavy load capability
- · Clear & black anod. finish

XR1000 Rail



A heavyweight mounting rail for commercial projects.

- 12' spanning capability
 - · Extreme load capability
 - · Clear anodized finish

Internal Splices 😑



All rails use internal splices for seamless connections.

- Self-tapping screws
- · Varying versions for rails
- Grounding Straps offered

Slotted L-Feet



- · High-friction serrated face
- Heavy-duty profile shape
- · Clear & black anod. finish

Grounding Mid Clamps 😑



Attach and ground modules in the middle of the rail.

- Parallel bonding T-bolt
- · Reusable up to 10 times
- Mill & black stainless



Ground system using the rail's top slot.

- Easy top-slot mounting
- · Eliminates pre-drilling
- · Swivels in any direction

Tilt Legs



Tilt assembly to desired angle, up to 45 degrees.

- · Attaches directly to rail
- · Ships with all hardware
- · Fixed and adjustable

Accessories



Provide a finished and organized look for rails.

- Snap-in Wire Clips
- Perfected End Caps
- UV-protected polymer



NABCEP Certified Training

Earn free continuing education credits, while learning more about our systems. Go to IronRidge.com/training



T-Bolt Grounding Lugs 😑

Standoffs

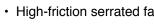
Raise flush or tilted systems to various heights.

· Works with vent flashing

· Ships pre-assembled

• 4" and 7" Lengths

Drop-in design for rapid rail attachment.





August 28, 2017

Brightside Solar, Inc. PO Box 773115 Steamboat Springs, CO 80477

PROFESSIONAL ENGINEERING & DRAFTING SERVICES

PO BOX 772759 | STEAMBOAT SPRINGS, CO 80477 PHONE 970-846-7980 | craigfrithsen@gmail.com

> R C R B D RECORD SET

Reference: Twin Enviro, Material Recycling Facility

Subject: Proposed Solar Array

Dear Mr. Piva,

This letter addresses your proposal to place a 90 panel solar array on the roof of the Twin Enviro Landfill's material recycling facility (MRF). The proposed array will consist of 6 rows of 15 panels flush mounted to Ironridge XR1000 rail systems. The rails will be secured to the steel building roof structure with S-5 Versa brackets placed at 48" on center and attached to the existing Z-girt purlins with (3)1/4" self-drilling screws at each bracket. The proposed array will result in a distributed load of 2.5psf on the existing roof. The MRF is a prefabricated steel building placed on a cast in place concrete foundation. The 65'x100' building is a typical steel building with beam-column superstructure and 12" Z-girt purlins spanning between the beam-column locations at 4'-8" on center. The shed roof is pitched to the southwest at approximately 3 degrees. The design documents from Star Building Systems indicate the MRF was designed in 2015 to comply with the 2009 IBC code. The roof system was designed using a 3.5 psf dead load, a 90 psf ground snow load, and an additional 20 psf live load. The building was also designed for wind loading of 90 mph, and exposure C. I performed a site visit on July 3, 2017 to view the existing structure, and the building was performing well with no visible structural issues.

I have also reviewed the load charts and specifications for the Ironridge XR1000 rail system you intend to use on the roof mounted solar array at the MRF. The load charts show a maximum allowable span of 57" between mounts for a ground snow load of 90psf and 100mph wind loading. Your proposed mount spacing of 48" on center will be more than adequate to support the rail systems. The 90 psf ground snow load design of the MRF corresponds to a roof snow load of 63 psf. The appropriate roof snow load for Milner is 55 psf according to the RCRBD design value page in the SEAC publication. Based on this fact and the array dead load of 2.5 psf no structural modifications to the existing building will be required to properly mount and support the proposed array. Thank you for your attention to these items and if you have any additional questions or concerns please do not hesitate to contact me.

Sincerely,

Craig Frithsen, PE



PITCHED ROOF



Project Details

NAME	Milner Landfill MRF	DATE	2017-08-28
LOCATION	Steamboat Springs, CO, 80487	TOTAL MODULES	90
MODULE	Mission Solar Energy:MSE335SE1J (40mm)	TOTAL WATTS	30,150
DIMENSION	S 77.6" x 39.0" x 1.6" (1mm x 990mm x 40mm)	ATTACHMENT PTS	156

Load Assumptions

WIND EXPOSURE	С
WIND SPEED	100 mph
GROUND SNOW LOAD	90 psf
ATTACHMENT SPACING	4.0 ft

Building Details

ROOF SLOPE	5 deg
BUILDING HEIGHT	30 ft
RISK CATEGORY	I

Engineering

XR1000 SPAN DETAILS (Portrait)

Roof Zone	Max Span	Max Cantilever
1	5' 1"	2'
2	5' 1"	2'
3	5' 1"	2'

MAXIMUM REACTION FORCES (Portrait)

Roof Zone	Down	Uplift	Lateral
1	819.00	-143.00	72.00
2	819.00	-277.00	72.00
3	819.00	-444.00	72.00

System Weight

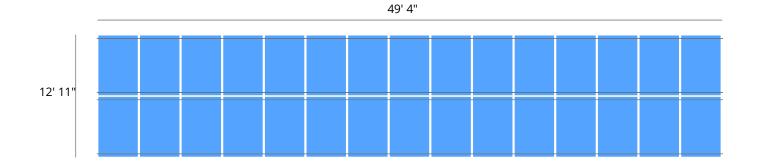
TOTAL WEIGHT	4866 lbs
WEIGHT/ATTACHMENT	31.2 lbs
DISTRIBUTED WEIGHT	2.5 psf
RACKING WEIGHT	659.5 lbs

PITCHED ROOF



Array Details

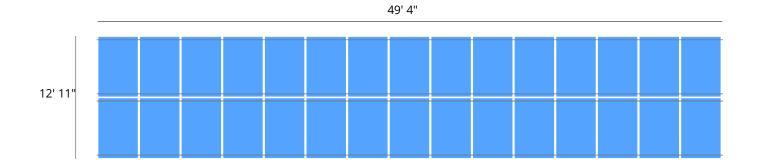
Array	Cols	Rows	Orientation	Row Length	Provided Rails	Attachments	Clamps	Splices
А	15	2	PORTRAIT	49' 4"	200'[8 x 14', 8 x 11']	52	64	12





PITCHED ROOF

Array	Cols	Rows	Orientation	Row Length	Provided Rails	Attachments	Clamps	Splices
В	15	2	PORTRAIT	49' 4"	200'[8 x 14', 8 x 11']	52	64	12



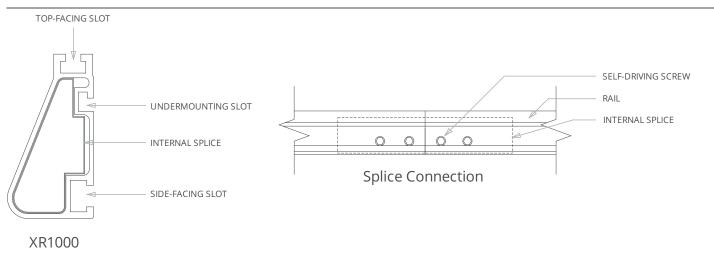


Note: The images displayed in this report are meant to represent one portion of the array. The use of a break line indicates that the array may continue on beyond that point.

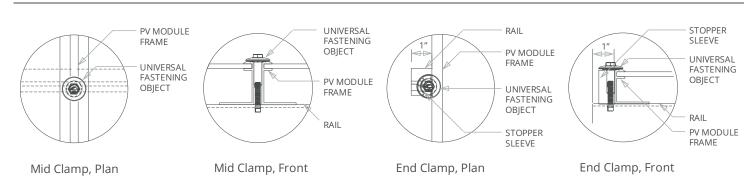
PITCHED ROOF



Splice Detail



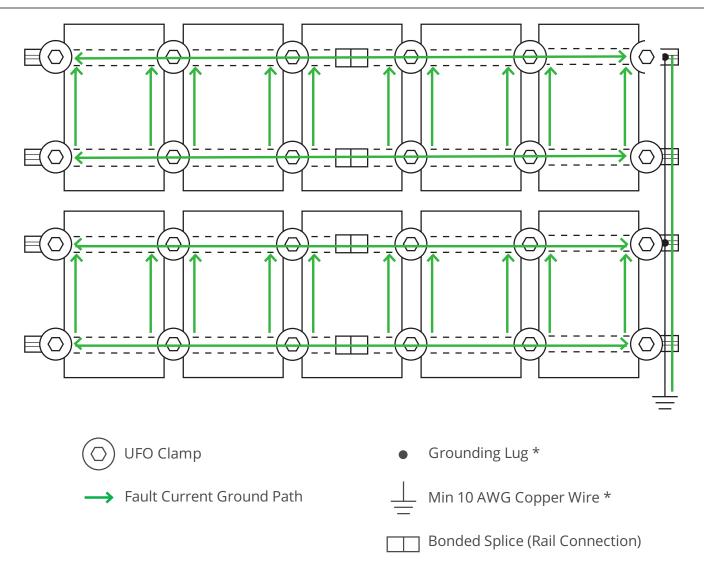
Clamp Detail





PITCHED ROOF

Grounding Diagram



* Grounding Lugs and Wire are not required in systems using Enphase microinverters.

PITCHED ROOF

Bill of Materials



GROUP	PART	DESCRIPTION	TOTAL QTY
RAILS & SPLICES	XR-1000-132A	XR1000, Rail 132" (11 Feet) Clear	24
	XR-1000-168A	XR1000, Rail 168" (14 Feet) Clear	24
	XR-1000-SPLC-BD	Kit, XR1000 Bonded Splice	36
CLAMPS & GROUNDING	UFO-CL-001	Kit, 4pcs, Universal Module Clamp	48
	GD-LUG-003	Kit, 2pcs, Grounding Lug, Low Profile	3
	UFO-STP-40MM	Kit, 4pcs, Stopper Sleeve, 40MM, Clear	6
ATTACHMENTS	FM-LFT-003	Kit, 4pcs, Slotted L-Foot, Mill	39
	FM-SQ-BHW	Kit, 4pcs, Square-Bolt Bonding Attachment Hardware	39
ACCESSORIES	XR-1000-CAP	Kit, End Cap XR1000 (10 sets per bag)	2



SolarEdge Single Phase Inverters

For North America

SE3000A-US / SE3800A-US / SE5000A-US / SE6000A-US / SE7600A-US / SE10000A-US / SE11400A-US



The best choice for SolarEdge enabled systems

- Specifically designed to work with power optimizers
- Superior efficiency (98%)
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12
- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Small, lightweight and easy to install outdoors or indoors on provided bracket
- Built-in module-level monitoring
- Internet connection through Ethernet or Wireless
- Fixed voltage inverter for longer strings
- Optional revenue grade data, ANSI C12.1

solaredge

Single Phase Inverters for North America

SE3000A-US / SE3800A-US / SE5000A-US / SE6000A-US / SE7600A-US / SE10000A-US / SE11400A-US

	SE3000A-US	SE3800A-US	SE5000A-US	SE6000A-US	SE7600A-US	SE10000A- US	SE11400A-US	
OUTPUT							1	
Nominal AC Power Output	3000	3800	5000	6000	7600	9980 @ 208V 10000 @240V	11400	VA
Max. AC Power Output	3300	4150	5400 @ 208V 5450 @240V	6000	8350	10800 @ 208V 10950 @240V	12000	VA
AC Output Voltage MinNomMax. ⁽¹⁾ 183 - 208 - 229 Vac	-	-	1	-	-	1	-	
AC Output Voltage MinNomMax. ⁽¹⁾ 211 - 240 - 264 Vac	1	1	1	✓	1	1	1	
AC Frequency MinNomMax. ⁽¹⁾		••••••		59.3 - 60 - 60	.5	••••••		Hz
Max. Continuous Output Current	12.5	16	24 @ 208V 21 @ 240V	25	32	48 @ 208V 42 @ 240V	47.5	A
GFDI Threshold				1				A
Utility Monitoring, Islanding Protection	n, Country Confi	gurable Thresh	olds	Yes				Yes
INPUT	1	1	1	1	1	I	1	
Maximum DC Power (STC)	4050	5100	6750	8100	10250	13500	15350	W
Transformer-less, Ungrounded				Yes				
Max. Input Voltage				500			•••••	Vdc
Nom. DC Input Voltage				@ 208V / 350 (@ 240V			Vdc
Max. Input Current ⁽²⁾	9.5	13	16.5 @ 208V 15.5 @ 240V	18	23	33 @ 208V 30.5 @ 240V	34.5	Adc
Max. Input Short Circuit Current								Adc
Reverse-Polarity Protection				Yes				
Ground-Fault Isolation Detection				600k _Ω Sensitiv	r · · · · · · · · · · · · · · · · · · ·			
Maximum Inverter Efficiency	97.7	98.2	98.3	98.3	98	98 97 @ 208V	98	%
CEC Weighted Efficiency	97.5	98	97 @ 208V 98 @ 240V	97.5	97.5	97@208V 97.5@240V	97.5	%
Nighttime Power Consumption	< 2.5 < 4							W
ADDITIONAL FEATURES								
Supported Communication Interfaces			RS485, RS2	32, Ethernet, Zig	gBee (optional)			
Revenue Grade Data, ANSI C12.1				Optional ⁽³⁾				
Rapid Shutdown - NEC 2014 and		А	utomatic Rapid S	Shutdown upon	AC Grid Discon	nect ⁽⁵⁾		
2017 690.12								
STANDARD COMPLIANCE	1		11 SA 111 1600P	CSA C22 2 Cap	adian AECLasso	rding to TLL MO	7	
Grid Connection Standards		UL1/41, UL1/2		47, Rule 21, Ru		rding to T.I.L. M-0		+
Emissions		• • • • • • • • • • • • • • • • • •	IEEEIJ	FCC part15 clas		• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	
INSTALLATION SPECIFICATIONS								
AC output conduit size / AWG range		3/4"	minimum / 16-6	AWG			m / 8-3 AWG	
DC input conduit size / # of strings /	3/4" minimum / 1-2 strings / 16-6 AWG						, 0,	
AWG range Dimensions with Safety Switch	14-6 AWG						in /	
(HxWxD)		30.5 x 12	2.5 x 7.2 / 775 x 3	315 x 184			15 x 260	mm
Weight with Safety Switch	51.2	/ 23.2		54.7 / 24.7	• • • • • • • • • • • • • • • • • • • •		/ 40.1	lb / k
			* • • • • • • • • • • • • • • • • • • •		Natural			
			onvection		convection and internal	Fans (user r	eplaceable)	
Cooling		Natural C	Silveetion		fan (user replaceable)			
Cooling		• • • • • • • • • • • • • • • • • • • •	25		fan (user replaceable)	< 50	•••••	dBA
-		<		:o +60 (-40 to +6	replaceable)			dBA °F / °C

(1) For other regional settings please contact SolarEdge support.
(2) A higher current source may be used; the inverter will limit its input current to the values stated.
(3) Revenue grade inverter P/N: SExxxA-US000NNR2 (for 7600W inverter:SE7600A-US002NNR2).
(4) - 40 version P/N: SExxxA-US000NNV14 (for 7600W inverter:SE7600A-US002NNU4).
(5) P/NS SExxxA-US00xxxxx have Manual Rapid Shutdown for NEC 2014 compliance (NEC 2017 compliance with outdoor installation)

© SolarEdge Technologies, Inc. All rights reserved. SOLAREDGE, the SolarEdge logo, OPTIMIZED BY SOLAREDGE are trademarks or registered trademarks of SolarEdge Technologies, Inc. All other trademarks mentioned herein are trademarks of their respective owners. Date: 07/2017. V.01. Subject to change without notice.

D224N

Safety Switch , 200A, 240VAC, Fusible, General Duty, 2-Pole

D SQUARE D

by Schneider Electric

List Price \$589.00 USD

Availability Stock Item: This item is normally stocked in our distribution facility.

Technical Characteristics

Depth	8.25 Inches
Height	29.00 Inches
Wire Size	#2 to 300 AWG/kcmil(AI) - #4 to 300 AWG/kcmil(Cu)
Width	17.25 Inches
Action	Single Throw
Ampere Rating	200A
Approvals	UL Listed File: E2875
Enclosure Rating	NEMA 1
Factory Installed Neutral	Yes
Enclosure Type	General Purpose (Indoor)
Fuse Type	Cartridge (Class H, K, J or R)
Terminal Type	Lugs
Disconnect Type	Fusible
Mounting Type	Surface
Type of Duty	General Duty
Short Circuit Current Rating	100kA (max. depending on fuse type)
Number of Poles	2-Pole
Maximum Voltage Rating	240VAC

Shipping and Ordering

Category	00006 - Safety Switch, General Duty, 30 - 200A indoor
Discount Schedule	DE1A
Article Number	785901460749
Package Quantity	1
Weight	41.8 lbs.
Availability Code	Stock Item: This item is normally stocked in our distribution facility.
Returnability	Y

As standards, specifications, and designs change from time to time, please ask for confirmation of the information given in this document.

Generated: 06/17/2009 09:23:58

